

LOUISVILLE GAS AND ELECTRIC COMPANY

13th Rev. SHEET NO. 10

CANCELLING 12th Rev. SHEET NO. 10

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

LC

Large Commercial Rate

Applicable:

In all territory served.

Availability:

This schedule is available for alternating current service to customers whose monthly demand is less than 2,000 kilowatts and whose entire lighting and power requirements are purchased under this schedule at a single service location.

Rate:

Customer Charge: \$17.09 per delivery point per month.

Demand Charge:

	<u>Secondary Distribution</u>	<u>Primary Distribution</u>
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Winter Rate : (Applicable during 8 monthly billing periods of October through May)

All kilowatts of billing demand	\$7.33 per Kw per month	\$5.69 per Kw per month
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Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatts of billing demand	\$10.43 per Kw per month	\$8.53 per Kw per month
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Energy Charge: All kilowatt-hours per month 3.139¢ per Kwh

Determination of Billing Demand:

The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

Where light and power service at a single service location are measured through separate meters, the highest 15-minute demands for each character of service shall be combined for billing purposes.

Primary Distribution Service:

The above demand charge for primary distribution service is based on the customer's taking service at the applicable voltage and on the cost of installing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 7200/12,470Y, 13,800 or 34,500.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 25 1991

Bills Rendered
PURSUANT TO 807 KAR 5.011.

DATE OF ISSUE February 14, 1991 DATE EFFECTIVE SECTION 9 (1) 91

ISSUED BY David R. Carey Marketing and Planning Vice President
BY: Steve Miller PUBLIC SERVICE COMMISSION MANAGER

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158 dated 1/29/91.

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LOUISVILLE GAS AND ELECTRIC COMPANY

12th Rev. SHEET NO. 10
 CANCELLING 11th Rev. SHEET NO. 10

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE	LC
Large Commercial Rate	
<u>Applicable:</u> In all territory served.	
<u>Availability:</u> This schedule is available for alternating current service to customers whose monthly demand is less than 2,000 kilowatts and whose entire lighting and power requirements are purchased under this schedule at a single service location.	
<u>Rate:</u>	
Customer Charge: \$17.09 per delivery point per month.	
<u>Demand Charge:</u>	Secondary Primary Distribution Distribution
<u>Winter Rate :</u> (Applicable during 8 monthly billing periods of October through May)	
All kilowatts of billing demand	\$7.33 per Kw per month \$5.68 per Kw per month
<u>Summer Rate:</u> (Applicable during 4 monthly billing periods of June through September)	
All kilowatts of billing demand	\$10.43 per Kw per month \$8.53 per Kw per month
Energy Charge: All kilowatt-hours per month 3.139¢ per Kwh	
<u>Determination of Billing Demand:</u> The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964). Where light and power service at a single service location are measured through separate meters, the highest 15-minute demands for each character of service shall be combined for billing purposes.	
<u>Primary Distribution Service:</u> The above demand charge for primary distribution service is predicated on the customer's taking service at the applicable voltage and service provided installing, and maintaining complete substation structure and equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2400/4160Y, 7200/12,470Y, 13,800 or 34,500.	

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PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JAN 1 1991

DATE OF ISSUE January 15, 1991 DATE EFFECTIVE PURSUANT TO 807 KAR 5-011
 ISSUED BY David R. Carey Vice President SECTION 9 (1)
 Louisville, Kentucky
 PUBLIC SERVICE COMMISSION MANAGER
 Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158 dated 12/21/90.

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